Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,655			21,057	6,776	1,686	-596	28,513	3,257	0	11,767
Hydrocarbon Gas Liquids	14,430	-13	544	1,439	-754		-758	1,587	1,573	13,244	4,203
Natural Gas Liquids		-13	442	1,156	-1,081		-779	1,587	1,573	12,553	4,073
Ethane			_	_	-		-224		529	1,993	398
Propane	, -		568	1,064	3,197		-575		970	9,226	2,534
Normal ButaneIsobutane			-65 -61	22 70	92 -230		109 12	895 457	14 1	452 19	699 203
Natural Gasoline	-	-13	-01	70	-233		-101	235	60	862	239
Refinery Olefins		-10	102	283	-200		21			691	130
Ethylene			-		_					-	-
Propylene			126	283	-		-47			783	30
Butylene			-24	_	-		68			-92	100
Isobutylene			_	-	-		0			0	0
Other Liquids		1,006		16,997	57,157	4,949	-4,349	84,221	270	-33	69,777
Other Hydrocarbons		1,009		247	10,034	-788	-539	10,800	241	0	8,881
Hydrogen				_	_	92		92	-	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	1	-	-	1	0	-
Renewable Fuels (including Fuel Ethanol)		1,009 770		247	10,034	-881 -907	-539 -731	10,708	240 226	0	8,881
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		239		247	10,034	-907	192	10,402 306	14	0	7,004 1,877
Other Hydrocarbons				247		_	132	500	-	-	1,077
Unfinished Oils				398	-48		963	-603	23	-33	6.190
Motor Gasoline Blend.Comp. (MGBC)		-3		16,352	47,171	5,737	-4,773	74,024	6	0	54,706
Reformulated		_		5,995	6,715	2,463	-2,403	17,573	3	0	18,722
Conventional Aviation Gasoline Blend. Comp		-3 		10,357	40,456	3,274	-2,370	56,451	3	0	35,984
•											
Finished Petroleum Products		_	114,789	11,626	46,228	-4,855	-6,423		4,071	170,140	71,606
Finished Motor Gasoline		_	99,790 39,538	1,184	6,101	-4,830 -1.661	26		35	102,184	3,666 29
Conventional		_	60,252	1,184	6,101	-3,169	1 25		35	37,876 64,308	3,637
Finished Aviation Gasoline			- 00,232	20	53	-5,103	25		-	48	196
Kerosene-Type Jet Fuel			2,164	1,140	15,087		-1,964		26	20,329	8,865
Kerosene			31	153	_		-67		2	249	1,368
Distillate Fuel Oil ⁶			8,590	4,353	22,667	-25	-5,847		1,809	39,623	40,804
15 ppm sulfur and under			7,369	3,255	21,070	-25	-3,891		1,348	34,212	33,752
Greater than 15 ppm to 500 ppm sulfur			15	48	26		-1,459		461	1,087	2,537
Greater than 500 ppm sulfur Residual Fuel Oil ⁷			1,206	1,050	1,571 94		-497		1 451	4,324	4,515
Less than 0.31 percent sulfur			915 75	3,958	94		731 -204		1,451 NA	2,785 NA	7,884 918
0.31 to 1.00 percent sulfur			291	125			216		NA NA	NA NA	1,677
Greater than 1.00 percent sulfur			549	3,833	94		719		NA	NA NA	5,289
Petrochemical Feedstocks			108		36		12			136	89
Naphtha for Petro. Feed. Use			108	4	36		12			136	89
Other Oils for Petro. Feed. Use			_	_	_		-			-	_
Special Naphthas			20	_			-5			25	41
Lubricants			427	157	274		-34		204	688	965
Waxes			15 880	85	- 797		8		60	32	547
Petroleum Coke			393	_	797		_		395 395	1,282 795	_
Catalyst			487							487	
Asphalt and Road Oil			529	572	1,119		691		68	1,461	7,154
Still Gas			1,255							1,255	
Miscellaneous Products			65	_	_		1		21	43	27
Total	16,085	993	115,333	51,119	109,408	1,780	-12,126	114,321	9,173	183,351	157,353

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Tuel oil enoing stocks and stock change by sulfur content may not equal total residual ruel oil enoing stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Datural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the U.S. Census Bureau and EIA estimates. data from the Surface Transportation Board and other information.